

Luisa Zuluaga [Luisa.Zuluaga@uni.no] ^{1, 2} Haakon Fossen ^{1, 2} Atle Rotevatn ^{1, 2}



¹ Uni-CIPR (Centre for Integrated Petroleum Research), Postboks 7800, 5020 Bergen, Norway ² Department of Earth Science, University of Bergen, Postboks 7803, 5020 Bergen, Norway

Structural Reservoir Heterogeneity Induced by Forced Folding in Sandstone Reservoirs

Purpose and Aim of Study

- Investigate controls on deformation band geometries and distribution in contractional forced folds and fault propagation folds
- Study the relationship between fold geometry/bed dip and strain for predictive purposes in subsurface reservoirs
- Evaluate the effects of deformation band arrays on

San Rafael Reef Monocline - SRR



effective reservoir permeability and assess implications for fluid flow (work in progress)

Methodology

- Field observations and structural mapping
- Probe permeameter measurements of deformation band and host rock permeabilities
- Scan lines of deformation band frequency









Ongoing Work: Reservoir Modelling

Grid design and upscaling strategies are being evaluated in order to build a representative reservoir model and evaluate fluid flow in this case study



Conclusions

The identified phases for deformation band formation can be used as a proxy for different stages of fold growth:





incorporation of heterogeneities from deformation band arrays and sedimentary structures combined

Permeability in deformation bands are 0-2 orders of magnitude lower than the corresponding host rock permeability

Current status of the reservoir model of the San Rafael Reef: Colored horizon is present day topography Navajo SST interval was reconstructed from available data to create a preliminary coarse grid

16 km

- i) Planar deformation Bands along bedding laminae and between dune set boundaries formed at initial stages (flexural slip mechanism)
- ii) Progressive folding created and rotated conjugate sets of deformation band ladders across dune sets

The self similarity of ladders at different scales of observation and the comparable trend of frequencies of single deformation bands and sets of ladders suggest a scale independent behaviour worth to explore in more detail

Deformation bands reduce host rock permeability by up to 2 orders of magnitude, lithological contrasts account for 1 order. The combination of both heterogeneities needs to be taken into account to design a representative modelling grid

References

Bump, A.P. and Davis, G.H. (2003) Late Cretaceous-early Tertiary Laramide deformation of the northern Colorado Plateau, Utah and Colorado. Journal of Structural Geology, V. 25, pp.421-440.

Doelling, H.H. (2002) Interim Geologic Map of the San Rafael Desert 30'x60' Quadrangle, Emery and Grand Counties, Utah. scale 1:100000 Utah Geological Survey, Department of Natural Resources. http://geology.utah.gov/maps/

Fossen, H. and Bale, A. (2007) Deformation bands and their influence on fluid flow. AAPG Bulletin, V. 91, pp. 1685-1700.

Fossen, H., Schultz, R.A., Shipton, Z.K. and Mair, K. (2007) Deformation bands in sandstone - a review. Journal of the Geological Society, London, V.164, pp.755-769.

Hintze, L.F., Willis, G.C. Denise Y. M. Laes, Douglas A. Sprinkel, and Brown, K.D. (2005) Digital Geologic Map of Utah. Scale 1:500000 Utah Geological Survey, Department of Natural Resources. http://geology.utah.gov/maps/

Pickup, G.E., Ringrose, P.S., Jensen, J.L., Sorbie, K.S. (1994) Permeability tensors for sedimentary structures. Mathematical Geology, V.26, Issue 2, pp. 227-250.

Acknowledgements

This study is part of the Contractional Deformation of Porous Sandstones project (COPS), at the Centre for Integrated Petroleum Research, Uni CIPR http://folk.uib.no/nglhe/COPS.html



Special thanks to Statoil for financing travel expenses through the Akademia mobility fund